

RIETI BBL Seminar Handout

**“European Green Recovery Strategy and
Industry Perspectives”**

February 10, 2021

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<https://www.rieti.go.jp/jp/index.html>

European Green Recovery Strategy and Industry Perspectives

10.02.2021 | Nikolaus Boltze

thyssenkrupp Japan K.K.
ティッセンクルップグループ

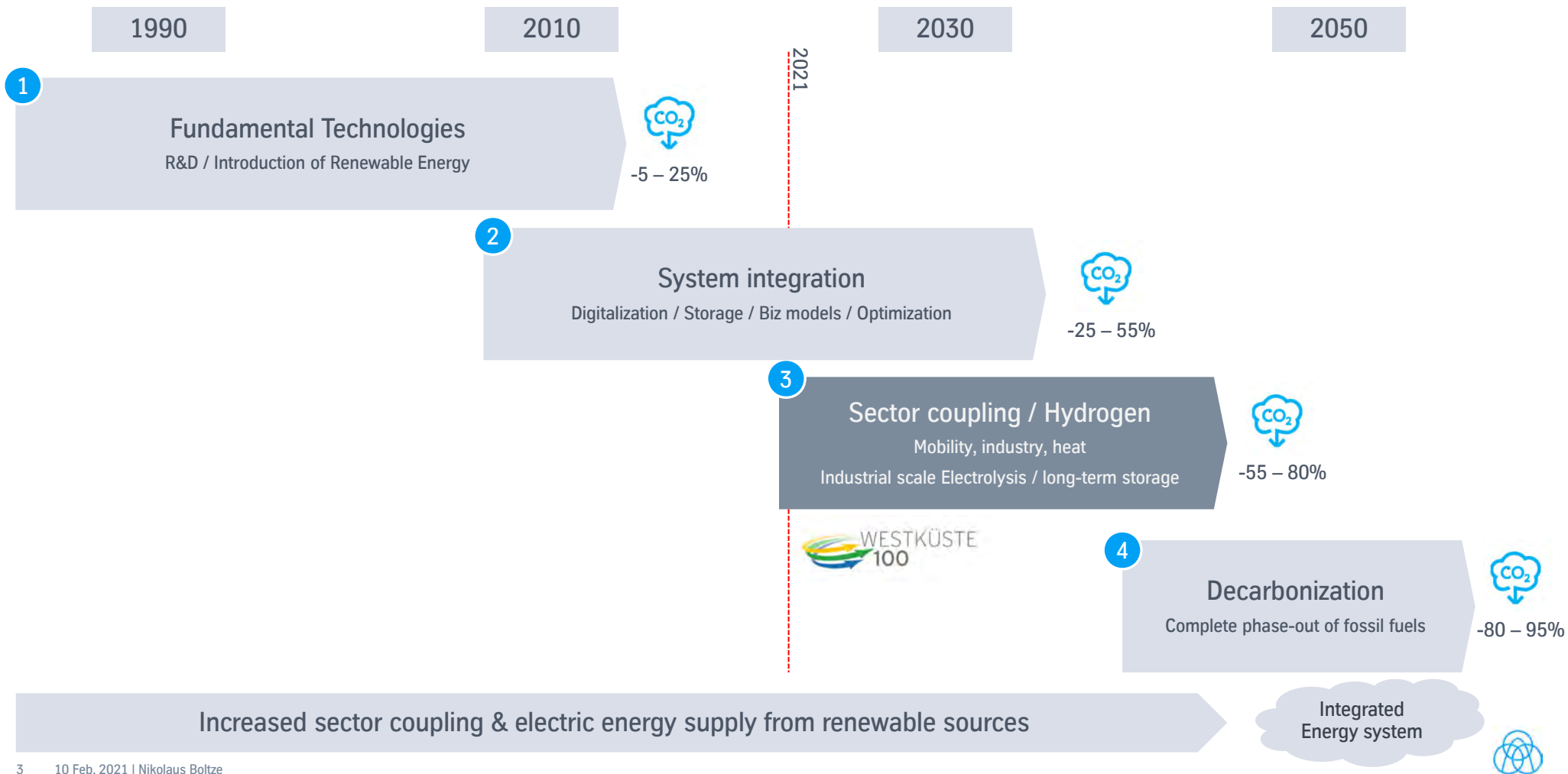


Agenda

- 1 Status / Roadmap
- 2 Introduction: thyssenkrupp
- 3 thyssenkrupp samples: Cement / Steel
- 4 Project Study – “Westkueste 100”
- 5 Conclusion



Roadmap in Europe/Germany: Transformation of the Energy System



thyssenkrupp is an international group of companies made up of independent industrial and technology businesses

Fiscal year 2019/20(continuing operations¹)

104,000

Employees

€29.0 billion

Sales

60

Countries

149

Nationalities

1. Unless otherwise stated, all key figures refer to the continuing operations, i.e. without the elevator business and individual units from Corporate Headquarters accounted for as discontinued operations.



Overview of our businesses

Automotive Technology

Industrial Components

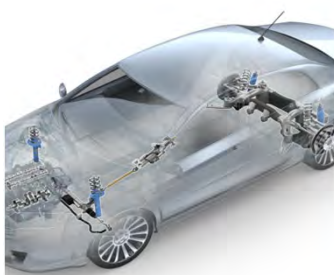
Plant Technology

Marine Systems

Materials Services

Steel Europe

Automotive Components



Forged Technologies



Chemical & Process Technologies



Submarines



Raw Materials & Trading



Production & Service



System Engineering



Bearings



Mining Technologies



Surface Vessels



Production



Distribution



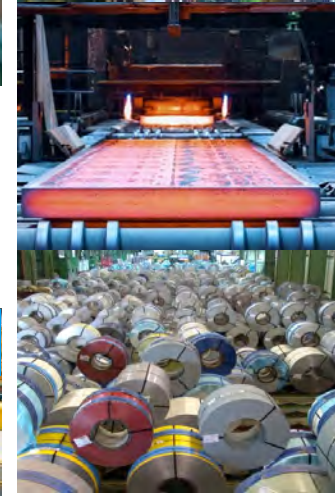
Cement Technologies



Naval Electronic Systems



Supply Chain Services



→ Windenergy



#grey2green

www.greencementplant.com

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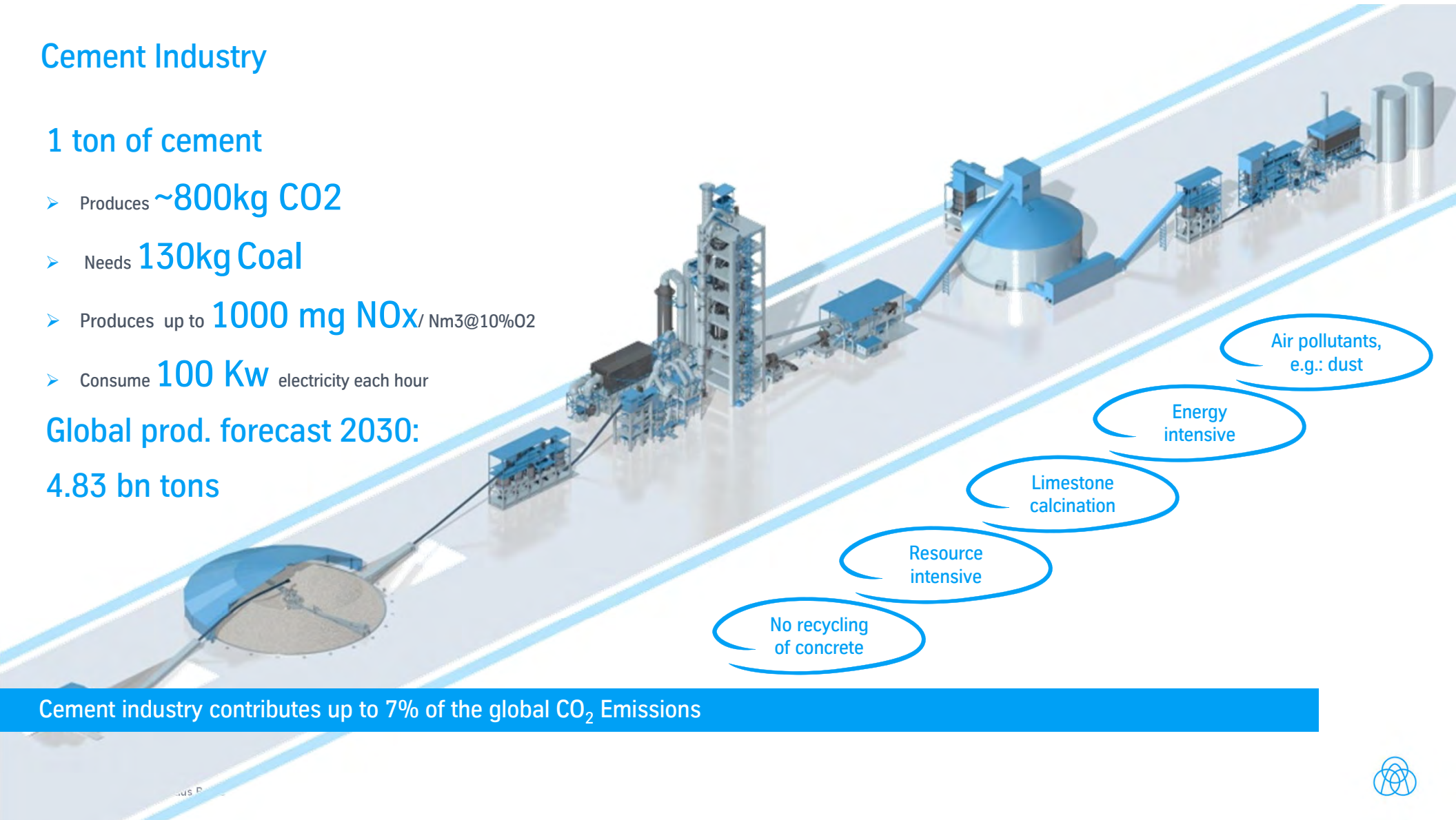
Cement Industry

1 ton of cement

- Produces ~800kg CO₂
- Needs 130kg Coal
- Produces up to 1000 mg NO_x/ Nm³@10%O₂
- Consume 100 Kw electricity each hour

Global prod. forecast 2030:

4.83 bn tons



Cement industry contributes up to 7% of the global CO₂ Emissions

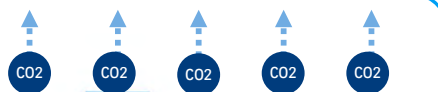


Solutions to reduce carbon footprint and greenhouse gases

Solution to capture and neutralize CO₂



polysius® pure oxyfuel



prepol® Step Combuster

Solution use wastes as fuels in stead of coal

polysius® activated clay

Reduce CO₂ emission up to 40% by
reduce clinker factor

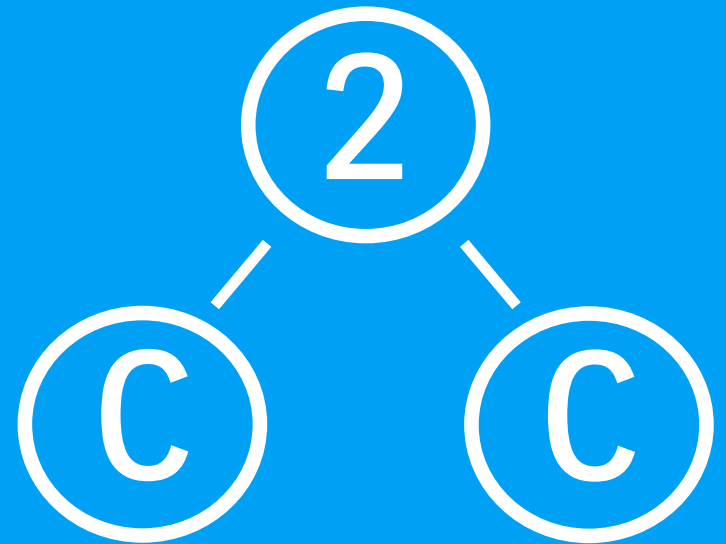
Proven technology by projects implemented worldwide



Steel Production

tkH₂Steel

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Carbon2Chem®



thyssenkrupp

Clear strategy: hydrogen for climate-neutral steel

2019 – 2022

H2 in the blast furnace

We have been testing the use of hydrogen in a working blast furnace since 2019. The goal: The equipping of blast furnace 9.

1

tkH₂Steel

2



Carbon2Chem®

2026 onwards The melting unit

We will optimize the hot metal system using a new, electrically powered melting unit. The sponge iron from the DR plant will thus be liquefied for the BOF meltshop. In this way, we will replace the first coal-based blast furnace.

2024 onwards The milestone

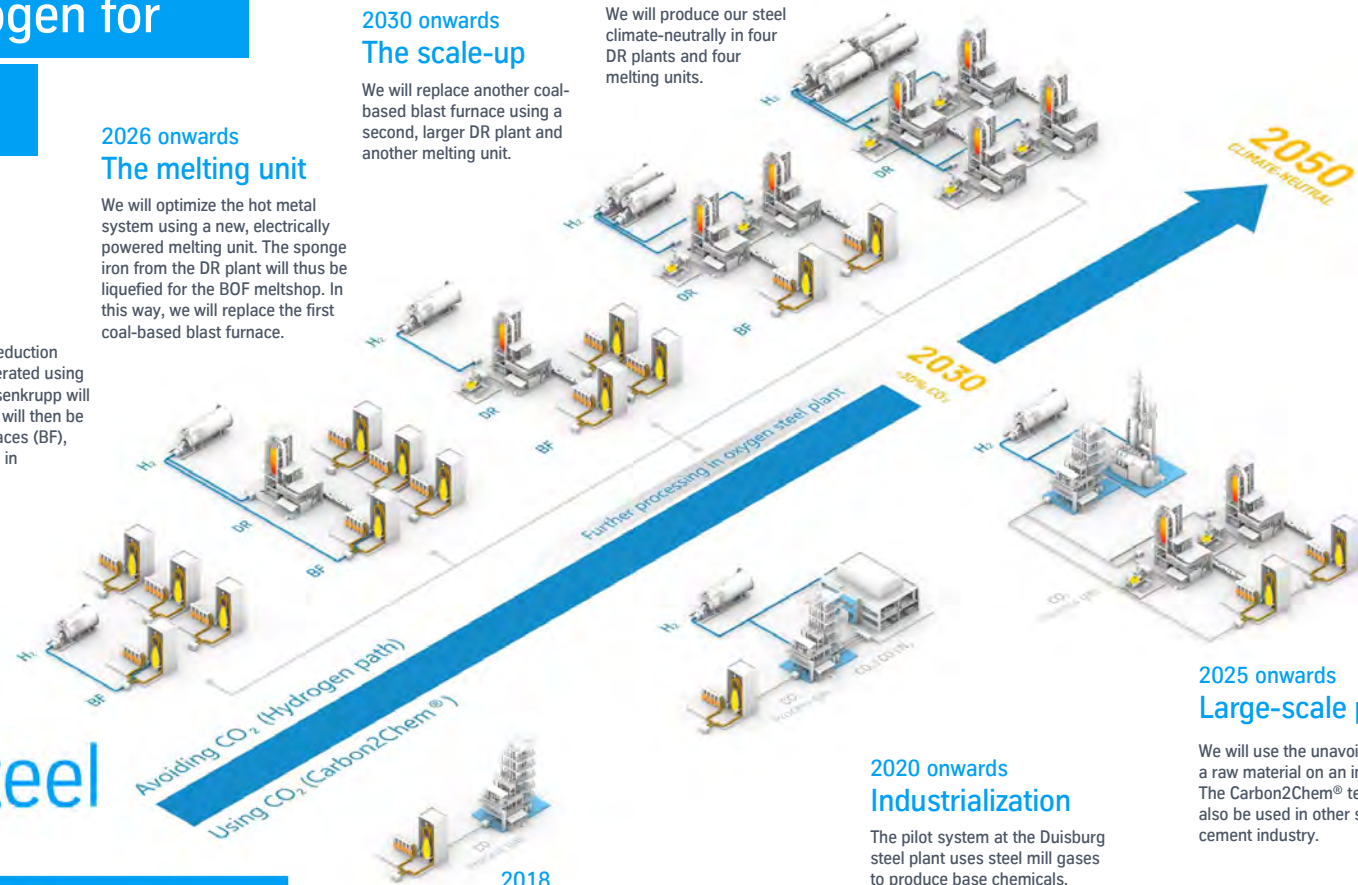
Using a large-scale direct reduction plant (DR) which will be operated using green H₂ in the future, thyssenkrupp will produce sponge iron which will then be processed in the blast furnaces (BF), allowing a further reduction in emissions.

2030 onwards The scale-up

We will replace another coal-based blast furnace using a second, larger DR plant and another melting unit.

2050 onwards Climate-neutrality

We will produce our steel climate-neutrally in four DR plants and four melting units.



2018 The world first

The concept: CO₂ becomes a raw material. In September 2018, thyssenkrupp produced methanol from steel mill gases for the first time at its Carbon2Chem® technical center in Duisburg.

2020 onwards Industrialization

The pilot system at the Duisburg steel plant uses steel mill gases to produce base chemicals.

2025 onwards Large-scale production

We will use the unavoidable CO₂ as a raw material on an industrial scale. The Carbon2Chem® technology can also be used in other sectors, like the cement industry.





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The diagram illustrates a sustainable industrial ecosystem centered around green hydrogen production via electrolysis. Key components include:

- Renewable Energy & Offshore Wind:** Power sources feeding into the electrolysis process.
- Electrolysis:** The core technology converting water (H_2O) into hydrogen (H_2) and oxygen (O_2). It also provides off-heat to a business park.
- Cement Production:** Utilizes O_2 from electrolysis and captures CO_2 for storage or use.
- Methanol Synthesis:** Combines H_2 and captured CO_2 to produce methanol (MeOH).
- Refinery:** Produces synthetic fuels (hydro-carbon) using H_2 and MeOH.
- Synthetic Fuels:** Includes Syn-Gas, Syn-Petrol, and Syn-Kerosene, which are used in aviation at the Airport Hamburg.
- Gas Grid:** A connection point for distributing hydrogen and heat.
- Carbon Capture & Storage (CCS):** Represented by cavern operations for storing CO_2 .

A large blue arrow points towards the right, indicating the flow of materials and energy through the system.

Funding:  Federal Ministry
for Economic Affairs
and Energy

Conclusion

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Funding and framework are decisive for the transformation's success



- In general, we (industry) appreciate the stimulus program, hydrogen strategy, steel action plan and the EU's Green Deal
- The transformation needs adequate support and competitiveness has to be preserved
- Decisive: investments, operating costs, regulation and establishing green markets
- Production conditions must not deteriorate
- To be solved short-term:
 - EEG (Renewable Energy Act in Germany) exemption for electrolyzers
 - Inclusion of hydrogen as an energy carrier in Energy Industry Act (EnWG)
 - Contracts for differences; funding (e.g. IPCEI Important Project of Common European Interest)




Production conditions in Germany and Europe must not deteriorate



- The conditions for **full compensation of the electricity price increases caused by emissions trading** must be created as quickly as possible.
- **Exemptions (EEG/KWKG) for electricity** from steel plants must be maintained. The increased external electricity purchased as a result of the climate strategy must be treated like in-house electricity.
- A “**Carbon Border Adjustment**” (CBA) should be considered as part of a broad package of measures; however, electricity price compensation and free allocation of allowances should not be dropped.
- The **funds generated from a CBA** should be used to **support the transformation** and in particular to develop the urgently needed gas and electricity infrastructure.





Markets must be created for the sale of climate-neutral steel

- There are **not yet any incentives for customers to pay a higher price for climate-neutral steel**. Consequently the transformation is not yet economically viable for steel producers.
- Therefore in the short term the possibility of **crediting climate-neutral steel against the emission targets of customer industries** (e.g. the automotive industry) and in the medium to long term **standards and quotas** for “green steel” should be considered.
- Moreover we support the introduction of “**Contracts for Difference**”.
- In **public-sector procurement**, requirements for the use of climate-neutral steel could be introduced.

Thank You

For Your Attention

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