

Rapid Assessment of Economic Vulnerability using Firm-Product-Level Data

The Case of German Manufacturing and Gas Shortage during the Russian Invasion of Ukraine

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The initial situation shortly after the 2022 Russian invasion: Germany's dependence on Russian gas supplies

- Natural gas is important for electricity generation and heating and is a key input in many manufacturing sectors
- Germany depends on gas imports, before 2022 mostly **cheap pipeline gas from Russia**
- Directly after the Russian invasion, e.g., the chemical industry lobby claimed: No Russian gas → chemical industry production stops → **manufacturing collapses broadly** because basic chemicals are central to industrial supply chains
- Problem for the German government in spring 2022:
 - Unclear economic impacts of a sudden stop of Russian gas
 - Perceived economic vulnerability made Germany reluctant to confront Russia
 - Initial support for Ukraine was minimal

Why were the economic consequences of a sudden gas stop unclear?

■ Analytical Limitations

- Macro general equilibrium models → simplifying, aggregated and **assumption-driven** (substitution elasticities & speed of adjustment, cascade effects)
- wide range of one-year GDP loss estimates: between 0.5 - 3% (Bachmann et al. 2022) and 12% (Krebs 2022)

■ Data Limitations

- Input-output tables are (still) far too coarse (2-digit sectors)
- No ready-to-use micro-data on gas usage

Main micro data used

in Mertens and Mueller (2022), expertise for German Council of Economic Experts and several unpublished reports for government bodies

- German statistical office runs **surveys in the manufacturing sector**; firms are obliged to respond
- Combine two data sets covering all establishments with > 20 employees
 - Product-level data (9-digit, PRODCOM) including physical output (quantities) and sales
 - Energy input data by **energy carrier** in kWh
 - Unique identifiers to link these data sets
- Combined data set yields **product-level data on gas consumption and sales for manufacturing sector**
- Allows identifying for instance:
 - **Main gas using products**
 - Products with **high gas intensity**, i.e. *gas /sales* (in kWh per EUR)

Supply chain vulnerability: linking German product-level data with trade data

- Use product-level data on gas consumption and output in manufacturing to estimate *direct* GDP losses in gas-intensive segments
- Problem → this **does not capture downstream cascade effects.**
- Our solution:
 - Assess whether gas-intensive products can be imported instead of produced domestically → **think about import substitution not energy input substitution**
 - UN Comtrade data provides product-level bilateral trade flows (e.g., value of ammonia shipped from U.S. to Japan)

Supply chain vulnerability: linking German product-level data with trade data (ctd).

■ Data Integration:

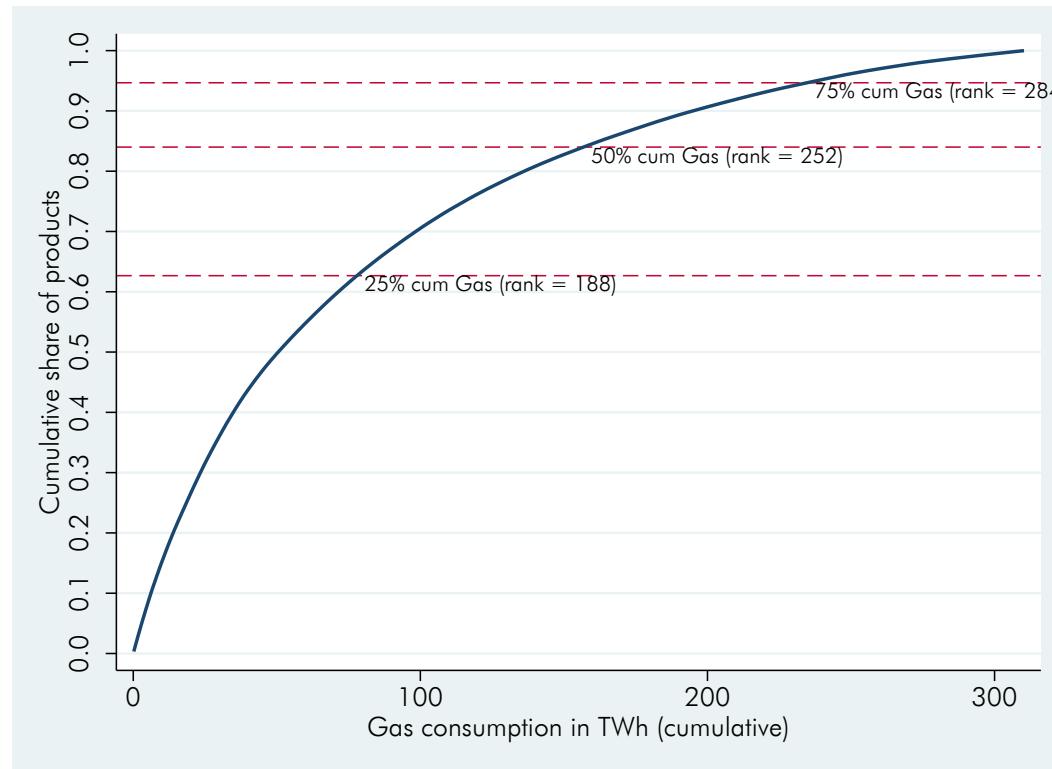
- Merge UN Comtrade data with German product-level data
- Result: **6-digit product-level data on (i) global bilateral trade flows (incl. German exports and imports), (ii) German gas consumption, and (iii) German production values**

■ Helps additionally identify:

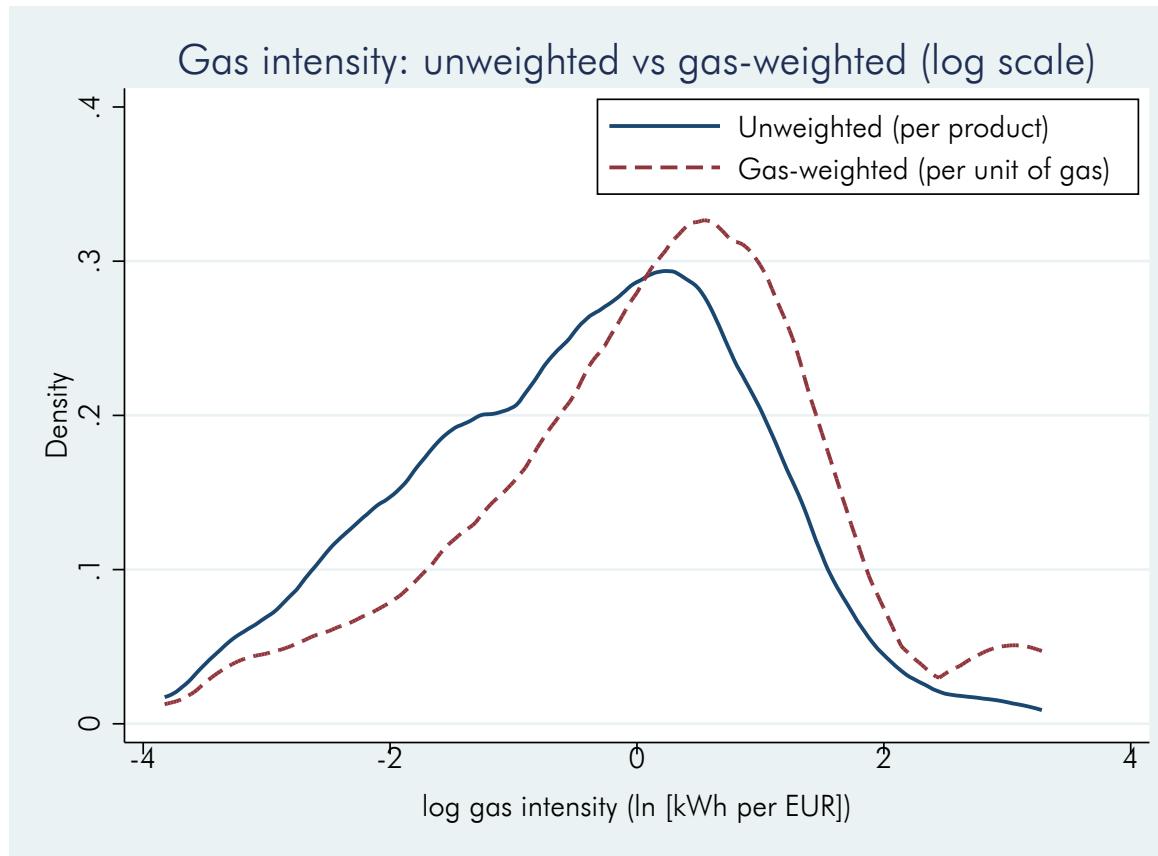
- Which gas-intensive products are tradable
- Whether import substitution is likely to be expensive
- Risky import sources (e.g., Russia)
- Current export values of gas-intensive German products

Basic facts on pre-2022 Gas consumption

- Total pre-crisis gas consumption of German manufacturing was 350 TWh per year
- 310 TWh (89%) were used for the production of the 300 products (out of 1600) with the highest gas consumption
- Within those 300 products, 50% of gas consumption was accounted for by just 48 product classes



Wide distribution of gas intensity (kWh/EUR): gas-heavy products are also more gas intensive



Leontief example: Eliminating production in the 25% most gas-intensive products (72) yields **40% gas savings**, at a direct cost of €37 bn in sales (€10.6 bn in value added).

Import Substitutability (pre-crisis)

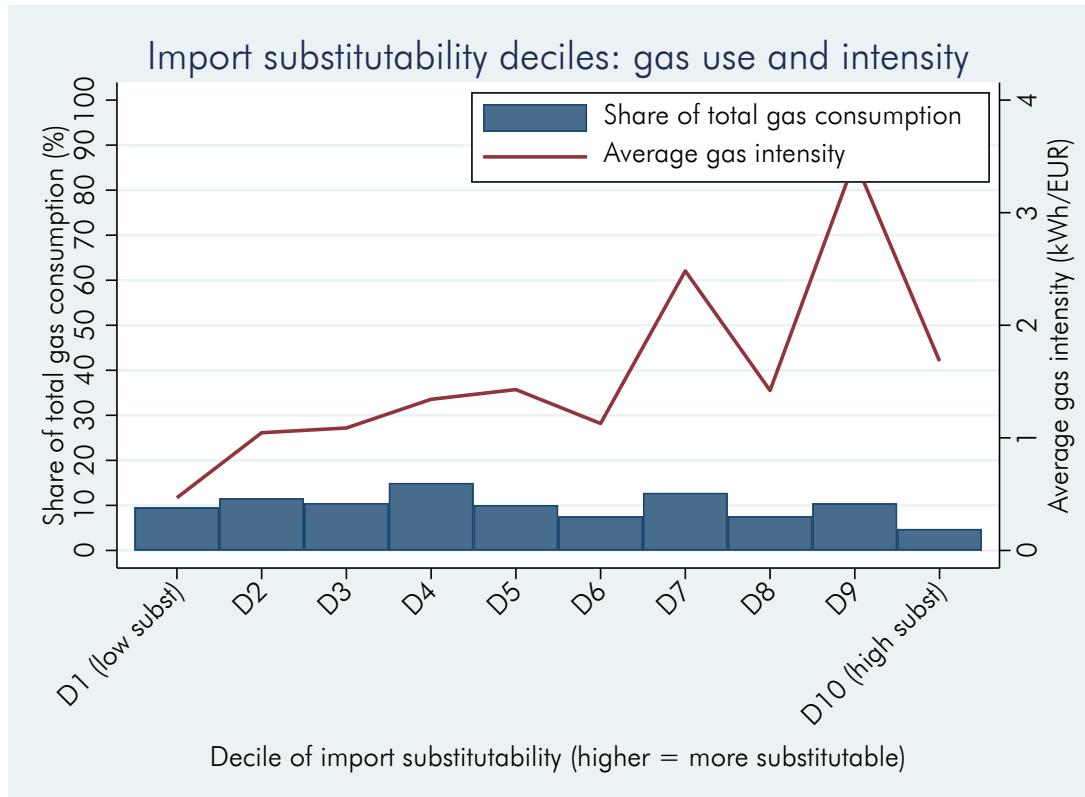
- At the product level, we define the (inverse) import substitutability as the **ratio of domestic consumption to global trade volume**, i.e.

$$\text{import substitutability} = \frac{\text{domestic production} + \text{imports} - \text{exports}}{\text{global trade volume}}$$

- Global trade volume is exports minus re-exports.
 - We exclude German exports.
 - We exclude Russia, and it is possible to adjust this for further risky countries.
 - We exclude European exports, as Europe was hit by the same gas shock.
- At the median, domestic consumption accounts for 13% of global trade volume.

Mean: 0.428	25 th : 0.012	50 th : 0.131	75 th : 0.282
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Substitutable products have very high gas intensity but below average gas use



Leontief example: Eliminating production in the 72 products that exceed the median in both gas intensity and import substitutability yields **26% gas savings**, at a cost of €36 bn in sales (\approx €11 bn in value added).

Policy Advice based on linked product-level Data

(Mertens and Mueller (2022), expertise for German Council of Economic Experts and several unpublished reports for government bodies)

- Use the advantages of granular data: identify the gas-heavy products.
- This will likely be a small number of products, allowing the government/researcher to examine them closely. Of particular interest is:
 1. How much value is added per unit of gas? ✓
 2. Can the products be substituted by imports? ✓
 3. Can gas be substituted by other energy carriers?
 - *Impossible* for some industrial processes, e.g. in ammonia synthesis, where gas is not an energy carrier but a raw material.
 - *Possible but difficult* in very heat-intensive industrial processes (e.g. steel production).
 4. If substitution is difficult, identify the precise downstream sectors.
 - Could downstream products be imported themselves?
 5. Could exports be (temporarily) restricted?
- Based on this knowledge, prepare an emergency plan that saves gas where costs are minimal - rather than using a “one-size-fits-all” approach.